

Our ref: MBN25/970

9 July 2025

Cubico Sustainable Investments Australia Pty Ltd
C/- Attexo Group Pty Ltd
rosemary.shearman@attexo.com.au
Attention: Ms Rosemary Shearman

1 William Street
Brisbane Queensland 4000
PO Box 15009
City East Queensland 4002
Telephone: +61 7 3719 7100
Email: deputy.premier@ministerial.qld.gov.au
Email: industrialrelations@ministerial.qld.gov.au
ABN 65 959 415 158

Dear Ms Shearman

Information Request – Marmadua Energy Park
(Given under Chapter 1, Part 3 of the Development Assessment Rules)

This Information Request has been issued as I have identified that additional information is required to fully assess your application.

In this Information Request references to State Development Assessment Provisions (SDAP) State Code 23 are references to v2.3.

Item	Information requested
SDAP State Code 23: Wind Farm development - Community impacts	
1.	<p><u>Issue:</u></p> <p>PO26 requires that impacts on communities and individuals are identified, addressed and mitigated to avoid any adverse impacts. The development is not currently supported by an assessment of potential social impacts or evidence of mitigation measures or benefit enhancement strategies.</p> <p><u>Action:</u></p> <p>Provide a social impact assessment report that:</p> <ul style="list-style-type: none">• Identifies, analyses and assesses the potential social impacts associated with the project• Demonstrates how community and stakeholder engagement has informed the identification, analysis, assessment and management of potential social impacts including any potential social impacts relating to workforce management, housing and accommodation, local business and industry procurement and health and community well-being• Includes a plan that includes mitigation strategies, benefit enhancement measures that will be implemented for the community, and monitoring and review processes across the project lifecycle

	<ul style="list-style-type: none"> Otherwise complies with the published guidelines for the preparation of a social impact assessment report for the <i>Planning Act 2016</i>, in effect at the date of the preparation of the report.
2.	<p><u>Issue:</u></p> <p>The Purpose statement of State Code 23 identifies that wind farm developments must be informed by community and local government engagement. The Purpose statement and PO26 also require that impacts on communities and individuals are addressed and mitigated to avoid any adverse impacts.</p> <p>Further, the <i>Planning (Social Impact and Community Benefit) and Other Legislation Amendment Act 2025</i> (to be commenced) demonstrates the importance of local government engagement and input for the assessment of wind farm development.</p> <p>The application does not currently demonstrate the local government's agreement on the measures and commitments to manage and counterbalance social impacts.</p> <p><u>Action:</u></p> <p>Provide evidence of the local government's agreement on measures and commitments to manage and counterbalance the social impacts identified in the requested social impact assessment report. For example, provide an agreement with the local government that delivers tangible and equitable benefits to the community (e.g. financial contribution, physical works or both) and includes mechanisms for implementation, monitoring and reporting.</p>
SDAP State Code 23: Wind farm development - Workforce accommodation impacts	
3.	<p><u>Issue:</u></p> <p>The submitted Construction Worker's Accommodation Options Report (CWAIR) prepared by Attexo, dated 9 December 2024, revision 0 does not provide a detailed assessment against selected key matters in the Queensland Government 'Social Impact Assessment Guideline'.</p> <p>Specifically, the CWAIR:</p> <ul style="list-style-type: none"> (a) recommends that consultation with community and relevant key stakeholder groups is undertaken as part of developing the construction workforce accommodation strategy. However, there are no details regarding ongoing engagement with community and stakeholders during the construction phase (b) does not provide detail of the impacts of accommodation on the local and regional labour market or an assessment for opportunities for the engagement of local workers. The report provides general information regarding job creation and hiring priorities (c) states the healthcare and emergency services in Chinchilla and Jandowae which are approximately an hour of the project site is considered a sufficient distance to travel in an emergency. It is also noted that the workforce camps could provide onsite healthcare for the workers. However, the CWAIR does not provide detail regarding potential increased demand on local healthcare and emergency services, nor does it offer clear mitigation strategies.

	<p><u>Action:</u></p> <p>To demonstrate compliance with PO16 and/or PO17, provide an updated CWAIR which:</p> <ul style="list-style-type: none"> (a) includes further detail regarding ongoing community and stakeholder engagement, which may include details for how the engagement will be conducted and mechanisms for including stakeholder feedback in the decision-making process (b) includes an analysis of the local and regional labour markets, including an assessment of opportunities for local workers (c) includes an assessment of healthcare and emergency services with mitigation measures and potential collaboration efforts with local authorities where required and/or relevant. (d) addresses the implications of housing workers in existing townships or communities. This includes evaluating the availability of local accommodation, impacts on local infrastructure and services, commuting distances and road safety. Guidance should be drawn from Queensland Government's <i>Social Impact Assessment Guideline</i> (March 2018) and <i>Supplementary material for assessing and managing the social impacts of projects under the Coordinator-General's Social Impact Assessment Guideline</i> (28 November 2023).
<p>SDAP State Code 23: Wind Farm development - Infrastructure</p>	
<p>4.</p>	<p><u>Issue:</u></p> <p>The development has the potential to impact on infrastructure and services including social infrastructure, communications networks and essential infrastructure. These impacts should be clearly identified, and measures to manage, mitigate and remediate any impacts are undertaken prior to commencement of any development or prior to additional demand being placed on infrastructure and services.</p> <p><u>Action:</u></p> <p>To demonstrate compliance with PO23, provide analysis of the infrastructure and servicing demands during the construction phase, including essential utilities, social infrastructure, and material requirements. It should assess regional capacity, identify potential impacts on local communities, and recommend mitigation strategies.</p> <p>The report must also evaluate workforce accommodation needs, document existing infrastructure capacity, and outline stakeholder engagement. Guidance should be drawn from Queensland Government's <i>Social Impact Assessment Guideline</i> (March 2018) and <i>Supplementary material for assessing and managing the social impacts of projects under the Coordinator-General's Social Impact Assessment Guideline</i> (28 November 2023).</p>

SDAP State Code 23: Wind farm development - Oversize/overmass vehicle haulage routes

5.	<p><u>Issue:</u></p> <p>The Preliminary Transport Route Assessment prepared by PSA Consulting dated 12 December 2024 Revision V3, acknowledges that <i>the analysis is based on a desktop assessment of the established route with no consultation with regulatory departments, bodies or other stakeholders has been undertaken for this analysis.</i></p> <p>The Planning Guideline State Code 23: Wind farm development recommends that any heavy vehicle and oversize/overmass (OSOM) construction concept strategy include consultation with the relevant stakeholders, including identifying appropriate 'pressure point' route mitigation measures and concept road upgrades.</p> <p><u>Action:</u></p> <p>Provide amended OSOM vehicle haulage route assessments which include consultation with relevant stakeholders and identify mitigation measures and concept road upgrades where required.</p>
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SDAP State Code 23: Wind Farm development - Flora and fauna

6.	<p><u>Issue:</u></p> <p>The Ecological Assessment Report (EAR), prepared by Attexo, dated 18 December 2024, revision 0 does not sufficiently identify potential risks for flora, fauna and associated ecological values.</p> <p>Specifically, the submitted reporting does not:</p> <ul style="list-style-type: none"> (a) provide sufficient clarity to reduce ambiguity in relation to impact on species that are not threatened, particularly in relation to operational impacts (b) provide sufficient detail to assess if field surveys were compliant with regulatory guidelines (i.e. in relation to effort, survey placement in relation to the impact area and timing). <p>As such, the provided documents could significantly underestimate the potential risks to flora, fauna and ecological process during the construction, operational and decommissioning stages of the project.</p> <p><u>Action:</u></p> <p>To demonstrate compliance with PO1 and PO3, provide an amended EAR which identifies the "worst case scenarios" in relation to potential impacts upon flora, fauna and associated ecological processes during the construction, operational and decommissioning stages of the project.</p> <p>This is not to be limited to species or communities that are listed as Critically endangered, Endangered, Vulnerable under the <i>Nature Conservation Act 1992</i> (NC Act) and/or <i>Environment Protection and Biodiversity Conservation Act 1999</i> (EPBC Act), or <i>Vegetation Management Act 1999</i> (VM Act) regulated vegetation.</p>
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7.	<p><u>Issue:</u></p> <p>The EAR does not provide sufficient material in relation to Bird and Bat flight paths and behaviours to support conclusions in relation to “at risk” species from the proposed development.</p> <p>Specific information related to flight paths and heights for Birds/Bats (i.e. flight times, flying range, duration in which they are likely to be within the project area, etc) has not been provided for all bird and bat species that may potentially, or are known to occur within the study area. This is considered essential to inform species that are to be analysed as part of the Bird/Bat collision risk assessment. Information is to be derived from both literature review and the bird and bat utilisation surveys.</p> <p><u>Action:</u></p> <p>To demonstrate compliance with PO1 and PO3, provide the following information:</p> <ul style="list-style-type: none"> (a) flight behaviour of all birds and bats that may potentially or are known to occur within the study area (prior to risk assessment). Analysis of flight Behaviour is to include both “observed” information and literature review for each species (b) an assessment of how these species may potentially be impacted by the project. This is not to be limited to that are listed as Critically endangered, Endangered, Vulnerable under the NC Act and/or EPBC Act.
8.	<p><u>Issue:</u></p> <p>The Bird and Bat risk assessment included within the Preliminary Bird and Bat Adaptive Management Plan appears to be only partially undertaken. For birds and bats, it appears that the species subject to analysis does not include all species contained within Appendix D (Fauna species inventory) of the EAR. In addition, all Birds and bats species identified as likely, known or with potential to occur within the Study area within Appendix C, must also be included within the risk assessment.</p> <p><u>Action:</u></p> <p>To demonstrate compliance with PO3, provide a risk assessment for all birds and bats that are deemed to be at risk of collision with turbines (this includes identification of “At risk species” and “Collision Risk Modelling”). Where species are excluded from the analysis, a clear justification for their exclusion must be provided.</p> <p>This should not be limited to species listed as Critically endangered, Endangered or Vulnerable under the NC Act and/or EPBC Act. Where a species that is known or has potential to occur within the study area, but is excluded from the analysis, provide sufficient justification for their exclusion.</p>

9.	<p><u>Issue:</u></p> <p>An assessment to determine the risk to threatened and migratory species by determining the extent of habitat to be cleared (and potentially offset obligations) does not appear to have been adequately and transparently undertaken.</p> <p>Habitat mapping for all threatened and migratory species identified as having potential to occur within the project area, must be undertaken to adequately gauge potential impact associated with the removal of habitat. It is noted that habitat is not to be constrained to mapped areas of Regional Ecosystems as some species are known to utilise areas such as non-remnant grasslands. Habitat mapping must be guided by both state and commonwealth conservation advice where it exists. It should be noted that updates to the Likelihood of assessment (i.e. Appendix C) is likely to result in the addition of 20 species that must be considered as part of the assessment. Habitat for each of these species must be mapped to inform the impact assessment.</p> <p><u>Action:</u></p> <p>To demonstrate compliance with PO1 and PO3:</p> <ul style="list-style-type: none"> (a) update the likelihood of assessment (Appendix C) to ensure that the Precautionary Principle is applied (b) for all species contained within Appendix C, identified as “Known”, “Likely” or with “Potential” to occur within the Project area, mapping of Habitat within the Project area is to be undertaken for the relevant species (c) the mapping to be undertaken as part of item (b) is to inform the impact assessment and any potential offset obligations that may be required where a Significant Residual Risk is determined to occur.
10.	<p><u>Issue:</u></p> <p>The EAR does not adequately support claims associated with ground-truthing of Regional Ecosystems or identification of flora species diversity within the context of the Project area.</p> <p>It is likely that the EAR underestimates the potential risks to flora, fauna and associated ecological processes. Re-evaluation of potential risks, adopting the precautionary principle in instances of uncertainty is required. To manage previously unidentified risks, re-evaluation of identified management and mitigation measures is required.</p> <p><u>Action:</u></p> <p>To demonstrate compliance with PO1 and PO3:</p> <ul style="list-style-type: none"> (a) provide supporting evidence associated with ground-truthing of vegetation communities and analysis of flora species diversity. This may include but is not restricted to the incorporation of a flora species inventory and the inclusion of completed vegetation proformas into the appendix documentation. (b) provide comment in relation to the relative abundance of flora and fauna species identified ensure consistency of reporting across the different technical reports (eg Species inventories, Likelihood of assessment tables, Figures and Tables)

	(c) update and extend the management measures in the EAR to address any additional impacts that have been identified during the application of the precautionary principle and assessment of the potential “worst case scenario”.
SDAP State Code 23: Wind farm development - Agricultural Land	
11.	<p><u>Issue:</u></p> <p>The development site is located on land identified as being within the Strategic Cropping Area (SCA) and the Agricultural Land Classification (ALC) Class A and Class B. Accordingly, consideration is to be given as to how the development is located and designed to ensure that there is no significant loss to high-quality agricultural land values in accordance with the requirements of PO5.</p> <p><u>Action:</u></p> <p>Provide an Agricultural Land Assessment that includes an agricultural land impact analysis that:</p> <ul style="list-style-type: none"> (a) Is prepared by a suitably qualified professional and with consideration to any relevant parts of the <i>Guidelines for Agricultural Land Evaluation in Queensland</i> (Queensland Government, 2015) (b) Includes a description of the previous use of the site for agricultural production (if any) (c) Includes an assessment of soils and land suitability for agricultural production (d) Is informed by the assessment of soils and land suitability (e) Provides information about the agricultural potential of the high-quality agricultural land values area over the site (f) Demonstrates that the development is located and designed to ensure that there is no significant loss of high-quality agricultural land values over the site and that PO5 is complied with
SDAP State Code 23: Wind farm development - Natural drainage patterns	
12.	<p><u>Issue:</u></p> <p>The submitted Stormwater Management Plan (SMP) prepared by Water Technology Pty Ltd dated 13 December 2024 revision V02 references two locations in which clearing will occur within waterways. The extent of the proposed clearing within these waterways is not clear in the SMP, and the interference of these crossings on waterways is unable to be assessed in accordance with PO6 of the code.</p> <p><u>Action:</u></p> <p>Provide a site plan that identifies the extent of clearing of vegetation proposed within any mapped or unmapped waterway (being a river, stream, waterway, drainage feature or inlet of a sea) or wetland. Further, evidence that all proposed interferences with natural drainage patterns, waterways and wetlands will not result in unacceptable impacts on receiving waterways, wetlands and catchments.</p>

SDAP State Code 23: Wind farm development - Acoustic amenity	
13.	<p><u>Issue:</u></p> <p>The Detailed Noise Assessment prepared by Marshall Day Acoustics, Dated 17 December 2024 identifies that background noise monitoring has been conducted but does not include background noise monitoring results; rather it commits to achieving the base (minimum) criteria under PO12 and PO13 (Table 23.2 and 23.3).</p> <p><u>Action:</u></p> <p>To demonstrate compliance with PO12 and PO13, provide background noise monitoring results confirmed to be in accordance with the Planning Guideline for State Code 23: Wind farm development September 2024 (the planning guideline).</p>
14.	<p><u>Issue:</u></p> <p>The Detailed Noise Assessment identifies that the final operational strategy will be subject to the background noise monitoring results, and the ability to justify noise criteria higher than the base (minimum) criteria in PO12 and PO13 (Table 23.2 and 23.3).</p> <p>Where background noise monitoring results are used to justify an increase to the base (minimum) criteria, the monitoring should be in accordance with the planning guideline, including justification for the noise monitoring locations, noting that:</p> <ul style="list-style-type: none"> (a) noise monitoring must be conducted at all sensitive land use receptors where the predicted noise level is greater than 35 dB(A) (b) the Detailed Noise Assessment identifies 16 non-host receptors where the predicted noise level is greater than 35 dB(A) without curtailment (c) the Detailed Noise Assessment identifies 13 host receptors where the predicted noise level is greater than 35 dB(A), 2 of which are greater than 45 dB(A), without curtailment (d) the noise monitoring should be representative of the long-term noise environment at each monitoring/receptor location. <p><u>Action:</u></p> <p>To demonstrate compliance with PO12 and PO13 (Table 23.2 and 23.3), provide further information to justify an increase to the base (minimum) criteria based on the background noise monitoring results.</p>
15.	<p><u>Issue:</u></p> <p>The Detailed Noise Assessment identifies background noise monitoring has been conducted at 6 locations, including sensitive land use receptor location 22. However, receptor location 22 does not appear in other sections of the Detailed Noise Assessment.</p> <p><u>Action:</u></p> <p>Ensure the background noise monitoring locations are in accordance with the planning guideline and receptor location 22 is validated and included as relevant.</p>

16.	<p><u>Issue:</u></p> <p>The Detailed Noise Assessment identifies that full power operation of the wind farm exceeds the base (minimum) criteria at sensitive land use receptors (both host lots and non-host lots).</p> <p>An example curtailment strategy (operational strategy) for the wind turbine generators has been identified as a modification that could be implemented to the wind farm design to enable the predicted noise levels to achieve the base (minimum) criteria at all sensitive land use receptors. However, sufficient information has not been provided to enable an assessment of the noise impacts on the final design.</p> <p><u>Action:</u></p> <p>To demonstrate compliance with PO12 and PO13 (Table 23.2 and 23.3):</p> <ul style="list-style-type: none"> (a) the noise from the final wind farm design including any operational strategy should be confirmed (b) the final wind farm design should account for the warranted sound power levels and should confirm the uncertainty included in the warranted sound power levels. Where there is reliance on an operational strategy, then the nature of the warranty and uncertainty applied to different modes of wind turbine generator operation should be outlined (c) the final wind farm design should review 1/3 octave band data for the wind turbine generators where available and confirm the procurement contract guarantees no tonality. <p>Note that the operational strategy referenced in Appendix 3 Part 2 of the planning guideline is a post construction requirement; however, where curtailment of the final wind farm design is required then the operational strategy should form part of the pre-construction assessment of the final wind farm.</p>
17.	<p><u>Issue:</u></p> <p>The Detailed Noise Assessment identifies that the BESS and substations achieve assessment criteria provided by the <i>Queensland Environmental Protection (Noise) Policy 2019</i> at all sensitive land use receptors (both host lots and non-host lots).</p> <p>The Detailed Noise Assessment does not appear to account for the collector substation and does not specify the total sound power level from the BESS, notwithstanding that the design has not been conclusively determined.</p> <p><u>Action:</u></p> <p>The noise from the final BESS and substation design should be confirmed to comply with <i>Queensland Environmental Protection (Noise) Policy 2019</i> at all sensitive land use receptors (both host lots and non-host lots).</p>

SDAP State Code 23: Wind farm development - Electromagnetic interference

18.	<p><u>Issue:</u></p> <p>The Electromagnetic Inference Report prepared by Middleton Group, dated 13 December 2024, revision 0, states that impacts cannot be ruled out for mobile voice-based communications, wireless and satellite internet services and point-to-point sites. In addition, the Bureau of Meteorology have indicated that the wind farm poses a significant risk to the operation of the Toowoomba radar. The report then states that <i>the Proponent has committed to implementing appropriate mitigation measures to address these impacts.</i></p> <p><u>Action:</u></p> <p>To demonstrate compliance with PO14 you are requested to provide further information regarding mitigation and/or management measures that are to be undertaken to address all potential electromagnetic interference assessment impacts.</p>
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SDAP State Code 23: Wind farm development - Shadow flicker

19.	<p><u>Issue:</u></p> <p>The Shadow Flicker Report prepared by Middleton Group, dated 16 December 2024, revision 0 states the project design has not fully avoided or minimised risks associated with shadow flicker, as five (5) sensitive land users have been identified as exceeding statutory limits for shadow flicker exposure. To address this, mitigation measures have been recommended, which include:</p> <ul style="list-style-type: none"> (a) relocating or removing turbines (b) implementing turbine control strategies (c) installation of screening structures (d) negotiating with dwelling owners regarding accepting higher shadow flicker limits. <p><u>Action:</u></p> <p>To demonstrate compliance with PO15, provide further information regarding the mitigation measures that are to be undertaken to address the exceedance of turbine blade shadow flicker requirements.</p>
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SDAP State Code 23: Wind farm development - Natural hazards

20.	<p><u>Issue:</u></p> <p>A Natural Hazard Risk Assessment has not been submitted in accordance with the Planning Guideline for State Code 23: Wind Farm Development (September 2024) to demonstrate compliance with PO10 and PO11. This assessment should demonstrate that all parts of the site layout would be responsive to the risks posed by natural hazards and extreme weather events that could affect the site.</p>
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	<p><u>Action:</u></p> <p>You are requested to submit a Natural Hazard Risk Assessment prepared in accordance with the Planning Guideline for State Code 23: Wind Farm Development (September 2024).</p>
SDAP State Code 16: Native vegetation clearing - Connectivity	
21.	<p><u>Issue:</u></p> <p>The application does not meet the retention requirements identified in Table 3 to meet AO9.1 as:</p> <ul style="list-style-type: none"> (a) clearing of vegetation that is less than 200m wide is proposed (b) proposed clearing will reduce the width of some vegetation to less than 200m wide (c) clearing will occur in vegetation that is less than 50 hectares. <p>In accordance with AO9.1, a proposal must demonstrate how the development will retain sufficient vegetation to maintain ecological processes and will remain in the landscape despite threatening processes.</p> <p>The application material has not provided sufficient information to identify potential risks for flora, fauna and associated ecological values, or sufficiently demonstrated how the development will retain sufficient vegetation to maintain ecological processes and will remain in the landscape, despite threatening processes associated with direct and indirect project impacts.</p> <p><u>Action:</u></p> <p>Demonstrate how the clearing meets PO9 on the subject land and any adjacent land to retain sufficient vegetation to:</p> <ul style="list-style-type: none"> (a) maintain ecological processes (b) ensure the regional ecosystem remains in the landscape despite threatening processes.
SDAP State Code 16: Native vegetation clearing - Clearing associated with watercourses and drainage features	
22.	<p><u>Issue:</u></p> <p>The EAR does not currently quantify impacts associated with the clearing or Regulated Vegetation associated with essential habitat or vegetation associated with a watercourse and/or drainage feature. As such, the proposed development does not provide a comprehensive assessment to demonstrate compliance with PO7, PO14 and PO16.</p> <p>Specifically:</p> <ul style="list-style-type: none"> (a) There is insufficient information to determine the significant residual impact (SRI) for clearing that results in the physical separation of endangered and of concern regional ecosystem communities within and on adjoining sites.

	<p>(b) There is insufficient information to determine the SRI for essential habitat as both species identified have mandatory regional ecosystems and appendix K, indicates that there will be no SRI, however, the essential habitat is along the road and it's been noted in the associated material that there will be rehabilitation of these areas.</p> <p>(c) It is noted that a detailed rehabilitation plan will be further developed during the post approvals stage where an SRI is not identified. However, this cannot be supported without a final rehabilitation plan to ensure an appropriate assessment can be undertaken.</p> <p>(d) Appendix K states there will be no SRI for 0.32 ha of clearing associated with a watercourse. The clearing proposed (0.262 ha) is within a stream order 3 category B of concern regional ecosystem and includes widths of up to 75 metres, which cannot be supported without further justification through a final rehabilitation plan.</p> <p><u>Action:</u></p> <p>To demonstrate compliance with PO7, PO14 and PO16:</p> <p>(a) define the impacts associated with the clearing or Regulated Vegetation associated with essential habitat</p> <p>(b) define the impacts associated with the clearing or Regulated Vegetation associated with a watercourse and drainage features</p> <p>(c) provide a final rehabilitation plan to enable appropriate assessment of PO7 and PO16</p> <p>(d) provide a revised assessment of the development against PO7, PO14 and PO16. It is recommended you consult the <i>Guide to State Development Assessment Provisions, State Code 16: Native vegetation clearing</i></p> <p>(e) confirm if an SRI is expected to occur as a result of clearing of vegetation in a regional ecosystem associated with a watercourse or drainage feature.</p>
SDAP State Code 16: Native vegetation clearing - Spatial data	
23.	<p><u>Issue:</u></p> <p>The spatial file provided describing the clearing footprint "ClearingFootprint_Crowns_7856.shp" contains 3,511 polygons. The Department of Natural Resources and Mines, Manufacturing and Regional and Rural Development's (DNRMMRRD) GIS team are unable to process this file to determine the statistics of the clearing areas and create a Vegetation Management Plan.</p> <p><u>Action:</u></p> <p>A consolidated spatial file is required to determine the clearing footprint.</p> <p><i>Note: The DNRMMRRD's GIS team are currently reviewing an updated shape file provided on 28 February 2025 to confirm if this item has been addressed. Further information may be requested by additional advice notice following review.</i></p>

SDAP State Code 16: Native vegetation clearing - Conserving least concern regional ecosystems

24.	<p><u>Issue:</u></p> <p>A full response to PO12 for “Conserving least concern regional ecosystems - Minimising clearing of areas temporarily required to enable construction of the infrastructure” has not been provided.</p> <p><u>Action:</u></p> <p>Provide a full response to SDAP State Code 16 including PO12.</p>
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SDAP State Code 23: Wind farm development - General matters

25.	<p><u>Issue:</u></p> <p>There is a wind turbine generator (WTG) located adjacent to the property boundary of the proposed development. It is unclear if any part of the WTG will encroach into the adjoining property of Lot 19 on SP342055 which does not form part of the development application (e.g. footings and blades), and whether the construction of this WTG will inadvertently access any of these adjoining properties.</p> <p><u>Action:</u></p> <p>Provide information to confirm that the operation and construction of the WTG identified above does not encroach into the adjoining property of Lot 19 on SP342055 which does not form part of the development application.</p>
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26.	<p><u>Issue:</u></p> <p>The proposed MCU Plan dated 20 January 2025 identified discrepancies. For example:</p> <ul style="list-style-type: none"> (a) the purpose of some areas that are mapped as forming part of the disturbance footprint is unclear. It appears some of the disturbance areas may form part of the Electrical Regulation network and/or access. (b) the RPD area is shown on both the MCU plan and the OPW plan. It is noted in the Planning assessment report that the RPD has been further refined. As such, the relevance of including the RPD area on the MCU plan is unclear. <p><u>Action:</u></p> <ul style="list-style-type: none"> (a) Identify the purpose of the areas that are identified as forming part of the disturbance footprint on the plan. (b) Remove the mapped RPD area from the MCU plan as this is not relevant to the MCU component of the proposed development and is not considered to reflect the true clearing footprint on the subject site as noted in the Planning Assessment Report. <p><i>Note: It is also recommended the amended project layout plan includes annotations to reference each wind turbine generator by its number identifier (e.g. WTG 1, WTG 2, etc.).</i></p>
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Regional electrical infrastructure	
27.	<p><u>Issue:</u></p> <p>There is a regional infrastructure transmission corridor that intersects the subject site in favour of Powerlink for the purpose of high voltage electrical infrastructure. A buffer of 40m is required on either side of the corridor to accommodate future upgrade to the transmission network as well as access requirements for maintenance and renewal works.</p> <p><u>Action:</u></p> <p>Revise the proposed MCU Plan to facilitate the necessary buffer requirements identified by Powerlink, which include appropriate buffers to the corridor and necessary access requirements.</p>
Portable Long Service Levy (PLSL)	
28.	<p><u>Issue:</u></p> <p>It has been identified on Section 21 of DA Form 1 that the PLSL levy is not applicable.</p> <p><u>Action:</u></p> <p>Confirm if the operational works exceeds \$150,000. Evidence of payment of the PLSL levy is required before a decision is made.</p>

How to respond

You have three months to respond to this Information Request and the due date to provide this response to me is **8 October 2025**.

You may respond by providing either:

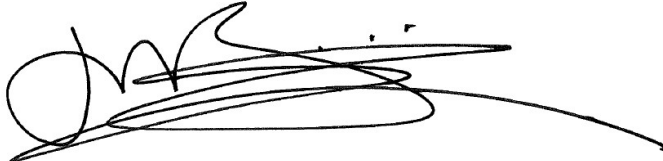
- (a) all of the information requested;
- (b) part of the information requested; or
- (c) a notice that none of the information will be provided.

Further guidance on responding to an information request is provided in Chapter 1, Part 3 of the Development Assessment Rules.

It is recommended that you provide all the information requested above. If you decide not to provide all the information requested, your application will be assessed and decided based on the information provided to date.

I have asked for Mr Phil Joyce, Acting Executive Director, Improvement and Assessment Division in the Department of State Development, Infrastructure and Planning, to assist you with any further queries. You may wish to contact Mr Joyce on (07) 3452 7449 or by email at phil.joyce@dsdilgp.qld.gov.au.

Yours sincerely

A handwritten signature in black ink, appearing to be 'Jarrod Bleijie', with a large, sweeping flourish extending to the right.

JARROD BLEIJIE MP
DEPUTY PREMIER
Minister for State Development, Infrastructure and Planning
Minister for Industrial Relations